## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: June 1, 2019 - October 31, 2019

|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.02 | $\mathrm{n} / \mathrm{a}$ | \$0.3741 | \$0.4445 | \$0.0660 | \$0.8846 |




| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$15.02 | n/a | \$0.5502 | \$1.0063 | \$0.0660 | \$1.6225 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: June 1, 2019 - October 31, 2019

| (R-4) Residential Heating - Low Income - (Excluding Keene Customers) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | L.D.A.C. |  |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$6.01 | n/a | \$0.2201 | \$0.4445 | \$0.0660 | \$0.7306 |


| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$6.01 | n/a | \$0.2201 | \$1.0063 | \$0.0660 | \$1.2924 |


| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  | Distribution | COG * <br> Cost of Gas | Local Distrib. <br> Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$55.68 | First 20 | \$0.4566 | \$0.4417 | \$0.0757 | \$0.9740 |
|  | Over 20 | \$0.3067 |  |  | \$0.8241 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. * |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$55.68 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.4566 \\ & \$ 0.3067 \end{aligned}$ | \$1.0063 | \$0.0757 | $\begin{aligned} & \$ 1.5386 \\ & \$ 1.3887 \end{aligned}$ |

[^0]
# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: June 1, 2019 - October 31, 2019
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| (G-42) Commercial $/$ Industrial - Medium Annual Use, High Winter |
| :--- | :---: | :---: | :---: | :---: |

(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$167.06 | First 400 | \$0.4152 | \$1.0063 | \$0.0757 | \$1.4972 |
|  | Over 400 | \$0.2766 |  |  | \$1.3586 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

| (G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | L.D.A.C. ** |  |  |  |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
|  |  |  |  |  |  |
| \$716.95 | n/a | \$0.1167 | \$0.4417 | \$0.0757 | \$0.6341 |
| * The Cost of Gas for transportation customers is \$0.0000 per therm. (Only applicable during the Winter Period) |  |  |  |  |  |
| ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm. |  |  |  |  |  |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$716.95 | n/a | \$0.1167 | \$1.0063 | \$0.0757 | \$1.1987 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: June 1, 2019 - October 31, 2019
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$55.68 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.2752 \\ & \$ 0.1789 \end{aligned}$ | \$1.0063 | \$0.0757 | $\begin{aligned} & \$ 1.3572 \\ & \$ 1.2609 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$167.06 | First 1,000 | $\$ 0.1712$ | \$0.4506 | \$0.0757 |  |
|  | Over 1,000 |  |  |  |  |

(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$167.06 | First 1,000 <br> Over 1,000 | $\$ 0.1712$ <br> \$0.0973 | \$1.0063 | \$0.0757 | $\$ 1.2532$ <br> $\$ 1,1793$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: June 1, 2019 - October 31, 2019

## (G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$737.84 | n/a | \$0.0792 | \$0.4506 | \$0.0757 | \$0.6055 |

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$737.84 | n/a | \$0.0792 | \$1.0063 | \$0.0757 | \$1.1612 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$737.84 | n/a | \$0.0342 | \$1.0063 | \$0.0757 | \$1.1162 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: June 1, 2019 - October 31, 2019
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.4863 | \$0.4445 | \$0.0660 | \$0.9968 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.4863 | \$1.0063 | \$0.0660 | \$1.5586 |


|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.7153 | \$0.4445 | \$0.0660 | \$1.2258 |

(R-6) Managed Expansion Program Residential Heating - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$19.53 | n/a | \$0.7153 | \$1.0063 | \$0.0660 | \$1.7876 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: June 1, 2019 - October 31, 2019
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7.81 | n/a | \$0.2861 | \$0.4445 | \$0.0660 | \$0.7966 |

(R-7) Managed Expansion Program Residential Heating - Low Income - Keene Customers

(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.
(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$72.38 | First 20 | \$0.5936 | \$1.0063 | \$0.0757 | \$1.6756 |
|  | Over 20 | \$0.3987 |  |  | \$1.4807 |

[^4]
# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: June 1, 2019 - October 31, 2019
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$217.18 | First 400 | \$0.5398 | \$0.4417 | \$0.0757 | \$1.0572 |
|  | Over 400 | \$0.3596 |  |  | \$0.8770 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$217.18 | First 400 | \$0.5398 | \$1.0063 | \$0.0757 | \$1.6218 |
|  | Over 400 | \$0.3596 |  |  | \$1.4416 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$932.04 | n/a | \$0.1517 | \$0.4417 | \$0.0757 | \$0.6691 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers


[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: June 1, 2019 - October 31, 2019
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$72.38 | First 100 | \$0.3578 | \$0.4506 | \$0.0757 | \$0.8841 |
|  | Over 100 | \$0.2326 |  |  | \$0.7589 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$72.38 | First 100 | \$0.3578 | \$1.0063 | \$0.0757 | \$1.4398 |
|  | Over 100 | \$0.2326 |  |  | \$1.3146 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: |
| Customer | Breakpoint | Distribution | CoG | Cost of Gas |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

| Customer | Breakpoint | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | 9 of (\#er Therm) | (per Therm) | (per Therm) |

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: June 1, 2019 - October 31, 2019

| $\$ 959.19$ | $\mathrm{n} / \mathrm{a}$ | $\$ 0.1030$ | $\$ 0.4506$ |
| :--- | :---: | :---: | :---: |
| * The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period) |  |  |  |
| ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm. |  |  |  |

(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer | Breakpoint | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$959.19 | $\mathrm{n} / \mathrm{a}$ | \$0.0445 | \$1.0063 | \$0.0757 | \$1.1265 |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

